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Winspear Business Reference Room University of Alberta 1-18 Business Building Edmonton, Alberta TGG 2R6

1995 Annual Report



Onward Energy Inc. is a Canadian junior oil and gas company based in Calgary, Alberta. Onward Energy is focused on expanding its operations through prudent acquisitions, successful development and exploration in Western Canada.

Onward Energy is a publicly traded company listed on the Alberta Stock Exchange, symbol ONI.

# **HIGHLIGHTS**

	YEAR ENDED DECEMBER	SIX MONTHS ENDED DECEMBER
	31, 1995	31, 1994
FINANCIAL (thousands of dollars except per share amount)		
Gross Revenue	620	104
Cash Flow From Operations	203	(63)
Cash Flow Per Share	0.03	(0.01)
Net Earnings	66	(86)
Net Earnings Per Share	0.01	(0.01)
Working Capital	277	121
Long Term Debt	-	-
OPERATIONS		
Oil Production (Bbl/d)	82	42
Proven Oil Reserves (MSTB)	162	148
Probable Oil Reserves (MSTB)	-	2
Values of Reserves @ 15% Discount	939	862

## **ANNUAL MEETING**

The Annual General Meeting of the shareholders will be held on Friday, June 7, 1996 at 10:00 a.m. at Suite 2800, 801 - 6th Avenue S.W., Calgary, Alberta

# REPORT TO SHAREHOLDERS

The year 1995 can be considered as a year of foundation building for Onward Energy Inc. By capitalizing on the workover potential from the existing properties, Onward Energy exited 1995 with increased production, improved cash flow and a healthy balance sheet with no debt.

The average production for 1995 was 82 barrels of oil per day compared to 42 barrels per day at the end of the last reporting period in 1994.

The Company holds a 100% interest in three oil wells in Cherhill, Alberta. The average oil production from these three wells was 76 barrels per day in 1995.

The Company also has a 100% interest in one oil well in Brazeau River, Alberta. The well average six barrels per day in 1995.

Onward had identified and pursued various acquisition opportunities in 1995. However, the Company had not made any acquisition during last year.

For 1996, Onward Energy will continue to concentrate on pursuing prudent acquisitions that will provide future economic growth potential. We will also focus on maximizing the return on the existing properties.

On behalf of the Board of Directors, I would like to thank all the shareholders for their interest in and support of the Company in 1995. We will continue to work wisely to advance the Company along the road to success.

Street of Chor-Stuart Y. Chow, P.Eng.

President and Chief Executive Officer

April 30, 1996

# ANTONY BLEACKLEY HANSON & McCOWAN

CHARTERED ACCOUNTANTS

Raymond P. Antony\* Dennis B. Bleackley\* Lorne A. Hanson\* Glenn F. McCowan\* Associates: Ingrid Howden Dale Owen

April 12, 1996

#### **AUDITORS' REPORT**

To the Shareholders of Onward Energy Inc.

We have audited the consolidated balance sheets of the Onward Energy Inc. as at December 31, 1995 and December 31, 1994 and the consolidated statements of operations and deficit and changes in financial position for the years then ended. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Company as at December 31, 1995 and December 31, 1994 and the results of its operations and the changes in its financial position for each of the years then ended in accordance with generally accepted accounting principles.

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Chartered Accountants

## CONSOLIDATED BALANCE SHEET

	December 31			
	1995		1994	
ASSETS				
Current assets: Cash and deposits Accounts receivable Inventory GST recoverable Prepaid	\$	263,914 49,245 	\$	183,450 20,561 7,144 34,361 285 245,801
Capital assets, at cost (Note 4): Less: Accumulated depletion and amortization		760,093 178,594 581,499		696,114 40,430 655,684
	\$	894,880	\$	901,485
LIABILITIES AND SHAREHOL	DERS	S' EQUITY		
Current liabilities: Accounts payable GST payable Income taxes payable	\$	30,799 5,157 - 35,956	\$	123,928 462 124,390
Provision for site restoration		45,984		29,484
Shareholders' equity: Share capital (Note 5) Deficit		886,056 (73,116) 812,940		886,056 (138,445) 747,611
	\$	894,880	\$	901,485

APPROVED ON BEHALF OF THE BOARD:

Strait of Char, Director

Sheila C Char, Director

# CONSOLIDATED STATEMENT OF OPERATIONS AND DEFICIT

	Year ended December 31 1995		Six months ended December 31 1994	
Revenue: Oil and gas Interest	\$	610,986 8,920 619,906	\$	94,709 9,701 104,410
Expenses: Oil and gas production General administration Bank charges and interest Site restoration and abandonment Amortization Depletion	_	338,334 60,913 469 16,500 29,055 109,109 554,380	_	118,303 40,213 700 7,777 8,160 15,581 190,734
Net income (loss) for the year before income tax		65,526		(86,324)
Income tax - current		197		
Net income (loss) for the year		65,329		(86,324)
Deficit, beginning of period		(138,445)		(52,121)
Deficit, end of year	\$	(73,116)	\$	(138,445)
Income (loss) per share	\$	.009	\$	(0.011)

# CONSOLIDATED STATEMENT OF CHANGES IN FINANCIAL POSITION

	Year ended December 31 1995		Six months ended December 31 1994	
Cash provided (used) by operating activities: Net loss for the year	\$	65,329	\$	(86,324)
Add: Adjustment for items not affecting cash - Depletion Amortization		109,109 29,055		15,581 8,160
		203,493		(62,583)
Decrease (increase) in non-cash working capital items -		(75,550)		(12,875)
		127,943		(75,458)
Investing activities: Additions of capital assets		(63,979)		(515,692)
Financing activities: Provision for site restoration and abandonment	_	16,500		7,777
Net increase (decrease) in cash		80,464		(583,373)
Cash, beginning of year		183,450		766,823
Cash, end of year	\$	263,914	\$	183,450

#### NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 1995

## 1. Incorporation:

The Company was incorporated on June 8, 1993 under the provisions of the Business Corporations Act (Alberta). By shareholder approval of the acquisition of all the outstanding shares of Ryanda Resources Ltd. ("Major Transaction"), the Company commenced oil and gas operations on November 1, 1993.

## 2. Significant accounting policies:

#### Consolidation -

The December 31, 1994 consolidated financial statements include the accounts of Onward Energy Inc. (the "Company") and its wholly owned subsidiary Ryanda Resources Ltd. Effective January 1, 1995 the Company and its subsidiary were amalgamated.

## Properties and equipment -

## (a) Capitalized costs -

The Company follows the full cost method of accounting for oil and gas activities whereby all costs associated with the acquisition, exploration and development of oil and gas reserves are capitalized. Such costs include those related to lease acquisition, geological and geophysical activities, lease rentals on unproved properties, the costs of drilling both productive and non-productive wells and that portion of administrative expenses applicable to those activities. To date, no general and administrative costs have been capitalized.

Proceeds from the disposal of properties are normally applied as a reduction of the costs unless a significant disposal occurs in which case a gain or loss is recorded.

## (b) Depletion and amortization -

Depletion of oil and gas properties and amortization of production equipment is provided using the unit of production method based on estimated proved oil and gas reserves as determined by the Company's reservoir engineers. The relative volumes of oil and gas reserves and production are converted to a common unit of measure on the basis of relative energy content.

# (c) Future site restoration and abandonment -

The estimated costs for future site restoration and abandonment are provided on the unit of production method based on estimated costs and regulations in effect at year end.

#### NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 1995

## 2. Significant accounting policies (Continued):

## (d) Ceiling test -

The Company applies an annual ceiling test to capitalized costs to ensure that such costs do not exceed the estimated value of future net revenues from the production of proved oil and gas reserves calculated at year end prices, less future development costs and administrative, financing, site restoration and abandonment and income tax expenses. Any reduction in value as a result of the ceiling test is charged to operations.

#### (e) Joint venture activities -

Substantially all of the Company's exploration and production activities are carried on jointly with others. These financial statements reflect only the Company's proportionate interest in such activities.

## 3. Acquisition -

Effective November 1, 1993 the Company acquired all of the issued and outstanding shares of Ryanda Resources Ltd. a corporation controlled by certain officers and directors of the Company. The purchase price and consideration received consisted of the following:

Purchase price Cash 1 400 000 common shares of Onward Francy Inc. issued	\$ 53,000
1,400,000 common shares of Onward Energy Inc. issued at \$0.25 per share	350,000
	403,000
Less:  Reduction in value attributed to shares issued as a result of	
common control transaction (See Note 5)	(349,999)
	\$ 53,001
Consideration received:	
Book value of net identifiable assets  Excess purchase price allocated to value of oil and gas	\$ 15,410
property. This excess purchase price is being amortized over the life of the reserves based on production	37,591
•	\$ 53,001

## NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 1995

# 4. Capital assets:

	December 31, 1995			December 31, 1994
	Cost	Accumulated amortization	Net book value	Net book value
Oil and gas properties Oil and gas equipment Office furniture and equipment	\$ 644,323 94,180 21,590	\$ 137,466 35,973 5,155	\$ 506,857 58,207 16,435	\$ 552,647 83,153 19,884
	\$ 760,093	\$ 178,594	\$ 581,499	\$ 655,684

## 5. Share capital:

Authorized -

The Company is authorized to issue the following shares -

Unlimited number of common shares Unlimited number of preferred shares

#### Issued -

The following common shares have been issued since the date of incorporation -

	Number of shares	<u>A</u>	mount
Issued for cash, June 16, 1993 Issued for cash, June 29, 1993 Issued for cash, October 29, 1993 Issued for oil and gas properties (Note i) Issued for cash, December 3, 1993 (Note ii) Issued for cash, January 25, 1994 (Note ii) Issued for cash, February 10, 1994 (Note ii) Issued for cash, February 15, 1994 (Note iii) Issued for cash, March 15, 1994 (Note iii)	2,340,000 40,000 1,800,000 1,400,000 90,000 410,000 1,081,900 306,989 7,558,889	\$	70,200 1,200 180,000 1 9,000 9,000 41,000 486,855 138,145 935,401
Less: Costs related to public offering Balance at December 31, 1994 and 1995		\$	(49,345) 886,056

#### NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 1995

#### 5. Share capital (Continued):

- (i) On November 1, 1993, the Company issued 1,400,000 shares at a price of \$.25 per share on a private placement basis. These shares were issued to certain officers and directors of the Company as consideration for all of the issued and outstanding shares of Ryanda Resources Ltd. This constituted the Company's "Major Transaction". As this transaction was non arms length, it was accounted for in accordance with continuity of interest accounting whereby the net assets of the subsidiary were consolidated at their carrying value except to the extent that cash payments exceed carrying value.
- (ii) Common shares were issued on the exercise of Agent's and Directors' stock options at a price of \$.10 per share.
- (iii) Common shares were issued on private placement basis at a price of \$.45 per share.
- (iv) On September 12, 1994, the Company granted stock options to purchase a total of 685,000 common shares to officers and directors at a price of \$.40 per common share until September 11, 1999. On July 4, 1995 the option price was adjusted to \$.30 per common share pursuant to a Director's Resolution.

#### 6. Income taxes:

At December 31, 1995 the Company has have unutilized losses for income tax purposes of \$174,000. (1994 - 209,100) These losses are available to be applied against taxable income of future years except that, if not so applied, the losses will expire by December 31, 1999. The potential future benefit of these losses has not been recognized in these financial statements.

The Company also has undeducted Canadian Oil and Gas Property Expenses and Canadian Development Expenses of \$337,000 (1994 - 413,000).

# 7. Related party transactions:

Included in general and administration expenses was an amount of \$31,000 paid to two corporations controlled by certain officers and directors of the Company for consulting services.

Included in accounts payable at December 31, 1995 is an amount of \$1,075 owed to one of the officers and directors of the Company related to general expenses in the normal course of business.

## **CORPORATE INFORMATION**

#### **DIRECTORS**

Stuart Y. Chow Sheila C. Chow Christopher C. Chow Dewayne W. Chow George K. Chow

## **OFFICERS**

Stuart Y. Chow, P.Eng. President Chief Executive Officer

Sheila C. Chow Secretary

## **CORPORATE OFFICE**

Suite 400 1100 - 8th Avenue S.W. Calgary, Alberta T2P 3T8

Phone: (403) 266-1676 Fax: (403) 254-0109

## **BANKER**

Bank of Montreal Calgary, Alberta

#### **AUDITORS**

Antony Chittick Bleackley & Hanson 462, 301 - 14th Street N.W. Calgary, Alberta T2N 2A1

## STOCK EXCHANGE LISTING

The Alberta Stock Exchange Trading Symbol - ONI

#### **SOLICITORS**

Walsh Wilkins 2800, 801 - 6th Avenue S.W. Calgary, Alberta T2P 4A3

# TRANSFER AGENT AND REGISTRAR

The R-M Trust Company Calgary, Alberta





